Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2023 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	12,696			6,295	1,038	-236	15,457	4,807	C
Hydrocarbon Gas Liquids	6,211	-23	633	203		-14	610	2,841	3,588
Natural Gas Liquids	6,211	-23	393	184		-12	610	2,841	3,326
Ethane	2,617		9	_		70		537	2,019
Propane	1,931		279	138		-154		1,695	807
Normal Butane	550	_	111	34		23	174	474	24
Isobutane		-	-5	11		27	232	6	198
Natural Gasoline	658	-23		0		22	205	130	279
Refinery Olefins			240	19		-2			262
Ethylene			0	-		0			C
Propylene			247	14		10			252
Normal Butylene			-7	5		-12			10
Isobutylene			_	-		0			C
Other Liquids		1,271		1,081	106	-457	2,102	488	325
Hydrogen/Biofuels/Other Hydrocarbons		1,271		55	153	-26	1,157	110	237
Hydrogen				-	195		195		
Biofuels (including Fuel Ethanol)		1,271		55	-43	-26	962	110	237
Fuel Ethanol <sup>5</sup>		992		_	-43	-44	891	102	C
Biofuels (excluding Fuel Ethanol)		279		55		17	71	8	237
Biodiesel		107		30		6	49	8	73
Renewable Diesel Fuel		153		25		11	15	NA	152
Other Biofuels <sup>6</sup>		18		-		0	7	NA	12
Other Hydrocarbons				-	0	0	0	-	C
Unfinished Oils				526		37	106	297	87
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		0		500	-46	-468	840	81	C
Reformulated		0		143	391	15	518	1	C
Conventional		0		356	-437	-483	322	80	C
Aviation Gasoline Blend. Comp				-		0	0	-	C
Finished Petroleum Products		7	18,454	657	89	-465		3,134	16,537
Finished Motor Gasoline		7	9,600	94	89	-80		862	9,007
Reformulated		,	2,969	_	-335	0		-	2,634
Conventional		7	6,631	94	424	-80		862	6,373
Finished Aviation Gasoline			5	0		-7		-	12
Kerosene-Type Jet Fuel		0	1,679	145		7		211	1,606
Kerosene		_	5	-		0		2	3
Distillate Fuel Oil <sup>5</sup>		0	4,685	155		-404		1,141	4,103
15 ppm sulfur and under		0	4,445	154		-399		965	4,032
Greater than 15 ppm to 500 ppm sulfur		0	121	0		10		109	2
Greater than 500 ppm sulfur		_	120	1		-16		67	69
Residual Fuel Oil			276	110		-57		195	248
Less than 0.31 percent sulfur			43	17		-2		NA	N.A
0.31 to 1.00 percent sulfur			91	18		-1		NA	N.A
Greater than 1.00 percent sulfur			142	75		-54		NA 70	NA 170
Petrochemical Feedstocks			236	16		7		70	176
Naphtha for Petro. Feed. Use			139	10		5		70	144
Other Oils for Petro. Feed. Use			98 31	6 17		-1 -1		70	32 48
Special Naphthas			127	43		-19		132	57
Waxes			5	5		-19		132	57
Petroleum Coke			773	9		-13		498	298
Marketable			589	9		-13		498	113
Catalyst			185			-10			185
Asphalt and Road Oil			318	63		107		16	258
Still Gas			629						629
Miscellaneous Products			82	-		-7		3	86
Total	18,907	1,254	19,087	8,236	1,233	-1,173	18,170	11,271	20,449

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.